



(Continued)

### III. DETERMINATION OF KW DEMAND (Continued)

2. 90% of the highest kW of demand at this location as determined by Subparagraph III. B. 1., above during the billing months of June through September of the preceding eleven billing months, or
3. 1000 kW.

### IV. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only where the kW of demand is determined under III. B. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

### V. METER READING AND BILLING

When actual number of days between meter readings is more or less than 30 days, the kW Demand Charge, the rkVA Demand Charge, the charge per kW of contracted demand in Paragraph VII. C., the quantity of kWh in each block of the Energy charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

### VI. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable TERMS AND CONDITIONS at ONE DELIVERY POINT mutually satisfactory to the Customer and the Company, 60-cycle alternating current electricity of the phase and voltage desired by the Customer at said DELIVERY POINT, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

### VII. BREAKDOWN, RELAY OR PARALLEL OPERATION SERVICE

A Customer having a power plant may contract for breakdown, relay or parallel operation service under this schedule under the following conditions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

(Continued)

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Month of January, 1979

Schedule No. 6

LARGE GENERAL SERVICE

(Continued)

VII. BREAKDOWN, RELAY OR PARALLEL OPERATION SERVICE (Continued)

- B. The contract demand to be billed under this Paragraph VII shall be the maximum number of kW which the Company is to supply. Contract demands may be changed by mutual agreement as to the amount of change and term of agreement. In case the maximum measured kW demand exceeds the contract demand, the measured demand becomes the contract demand for that month and for the next succeeding eleven months.
- C. When breakdown, relay or parallel operation service is furnished, the 30-day charge for electricity supplied under this schedule shall be not less than \$5.26 per kW of demand contracted for under Paragraph VII.

VIII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

## LARGE GENERAL SERVICE

## I. APPLICABILITY

This schedule is applicable for the supply of 50 kW or more of alternating current electricity to any Customer.

## II. 30-DAY RATE

## A. KW Demand Charge

First	50 kW of demand	or less	@	\$376.33
Next	650 kW of demand	@	\$5.26 per kW	
Next	4300 kW of demand	@	\$4.93 per kW	
Additional	kW of demand	@	\$4.84 per kW	

B. Plus RKVA Demand Charge  
All rkVA of Demand

@ \$0.15 per rkVA

## C. Plus Energy Charge

First	24,000 kWh	@	2.224¢	per kWh
Next	186,000 kWh and any additional kWh up to 210 kWh per kW of demand*	@	1.854¢	per kWh
Additional	kWh	@	1.610¢	per kWh

D. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A. and B., above.

## DETERMINATION OF KW DEMAND

A. Except as provided under III. B., the kW of demand billed shall be the highest of:

1. The highest average kW measured in any 30-minute interval during the current billing month, or
2. 90% of the highest average kW of demand measured at this location in any 30-minute interval during the billing months of June through September of the preceding eleven billing months, or
3. 50 kW.

B. Where the kW of demand under III. A. is 1000 kW or more, the kW of demand billed shall be the highest of:

1. The highest average kW measured in any 30-minute interval during the on-peak hours of 7:00 a.m. to 10:00 p.m., Mondays through Fridays, plus 30% of the excess of this amount determined in a similar manner during any other period during the current billing month, or

\*The 210 kWh per kW of demand includes the first 24,000 kWh.

(Continued)

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OUTDOOR LIGHTING SERVICE  
(Continued)

III. BILLING

The Company shall have the option of monthly or bimonthly billing.

IV. TERMS AND CONDITIONS

The complete installation is to be furnished, maintained and operated by Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. Normally, overhead lines will be installed on Company wood poles or on other wood poles on which the Company has installed standard attachments. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

The Company shall not be obligated to construct or own any line extension or other facilities to provide outdoor lighting service, the cost of which shall exceed four times the continuing annual revenue anticipated from any such line extension. If the cost of installing the line extension or other facilities is in excess of four times the continuing annual revenue anticipated the Customer will pay to the Company in advance of the construction of the extension or other facilities an amount equal to the estimated cost.

Outside the areas designated by the Company as underground distribution areas, when the Company is requested by the Customer to install underground units for outdoor lighting service, the Company will make such an installation provided the Customer pays to the Company in advance the amount by which the cost of installation exceeds four times the continuing annual revenue anticipated from the installation. The Customer, however, shall install, own and maintain all fixed items such as conduit, pads, handholes and pole foundations. Poles will not be considered fixed items. Within the areas designated by the Company as underground distribution areas the Company shall not be obligated to construct or own any facilities beyond the proper line of the Customer.

The Customer shall report to the Company, as promptly as possible, any outdoor lights that are out or not burning properly. The Company will endeavor to replace or repair such lights on the next following regular working day. Should the Customer request the repair or replacement of the lights during hours other than the normal routine schedule, a service charge of \$5.00 will be made.

V. TERM OF CONTRACT

Open order where the fixtures and other service facilities are in place. In other cases, the term of contract shall be such as may be mutually agreed upon, but not less than one year.

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# OUTDOOR LIGHTING SERVICE

Approved For Release 2007/10/23 : CIA-RDP86-00800R000200140009-2

## I. APPLICABILITY

This schedule is applicable to any Customer for outdoor lighting service except where installations are prevented by any public authority having jurisdiction or are otherwise unlawful.

## II. MONTHLY RATE

### A. Watchlite, Area, and Roadway Lighting Service

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate per Unit per Month
3,300	Mercury Vapor	125	40	\$ 5.19
7,000	Mercury Vapor	208	70	6.89
11,000	Mercury Vapor	294	100	8.95
20,000	Mercury Vapor	452	150	12.48
33,000	Mercury Vapor	765	250	18.07
53,000	Mercury Vapor	1,080	360	24.77
5,000	Sodium Vapor	82	30	7.67
8,000	Sodium Vapor	120	40	9.58
14,000	Sodium Vapor	202	70	10.29
23,000	Sodium Vapor	315	105	11.41
42,000	Sodium Vapor	490	160	17.11
127,000	Sodium Vapor	1,130	380	21.12

### B. Urbanlites - Rectangular-shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting Service.

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate per Unit per Month
20,000	Mercury Vapor	452	150	\$15.90
14,000	Sodium Vapor	202	70	14.69
23,000	Sodium Vapor	315	105	15.80
42,000	Sodium Vapor	490	160	17.33

### C. Directional Lighting Service

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate per Unit per Month	
				First Unit per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$17.91	\$11.56
53,000	Mercury Vapor	1,080	360	29.60	23.25
42,000	Sodium Vapor	490	160	23.57	17.22
127,000	Sodium Vapor	1,130	380	31.85	25.50

(Continued)

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